TAIWAN POWER COMPANY
RATE SCHEDULES
Effective as from June 10, 2012

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Ⅰ. Low Tension:

A. Flat Rate Lighting Service（110v, 220v, 220/380v）

Unit: NT$

CLASSIFICATION				Night-time Service	24-Hour Service
Flat Rate Lighting	Lightings	Up to 100 W, per lamp	Per Lamp Per Month	**111.79**	**223.58**
		Over 100 W, per every additional 100 W		**＋90.15**	**＋180.30**
	Small Appliances	Up to 50 W, per appliance	Per Appliance Per Month	**45.08**	**90.15**
		Over 50 W, per every additional 50 W		**＋30.16**	**＋60.32**
	Traffic Signals		Per Set Per Month	—	**535.02**
			Per W Per Month	—	**1.49**

Note: 60% discount on the monthly bill is applied to lamps with a capacity≦60W.

B. Meter Rate Lighting Service（110v, 220v, 220/380v）

(1) Non Time-of-Use Rate (Inclining Block Rate)

Unit: NT$

CLASSIFICATION				Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
Regular Service (Non-TOU) Rate	Non-commercial	First 120 kWh per month	Per kWh	**2.10**	**2.10**
		Next 210 kWh per month		**3.02**	**2.68**
		Next 170 kWh per month		**4.39**	**3.61**
		Next 200 kWh per month		**4.97**	**4.01**
		Over 700 kWh per month		**5.63**	**4.50**
	Commercial	First 330 kWh per month	Per kWh	**3.76**	**3.02**
		Next 370 kWh per month		**4.62**	**3.68**
		Next 800 kWh per month		**5.48**	**4.31**
		Over 1500 kWh per month		**5.92**	**4.64**

Note:1. Monthly Minimum Consumption:
Single-phase Service: 20 kWh per meter.
Three-phase Service: 60 kWh per meter.
2. Double the kWhs in every block for bi-monthly metering and billing services.
3. All schools applying for Non-TOU Rate are billed at the first block rate for Non-commercial use.

(2) Time-of-Use Rate (Maximum Demand Contract) **Unit: NT$**

CLASSIFICATION						Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
Time of Use (TOU) Rate	Customer Charge (Per Customer Per Month)				Single-Phase	129.10	
					Three-Phase	262.50	
	Demand Charge	Regular Contracted Demand			Per kW Per Month	236.20	173.20
		Non-Summer Contracted Demand				—	173.20
		Saturday Partial-Peak Period Contracted Demand				47.20	34.60
		Off-Peak Period Contracted Demand				47.20	34.60
	Energy Charge	Monday To Friday	Peak Period	07:30~22:30	Per kWh	3.62	3.53
			Off-Peak Period	00:00~07:30 22:30~24:00		1.80	1.71
		Saturday	Partial-Peak Period	07:30~22:30		2.65	2.56
			Off-Peak Period	00:00~07:30 22:30~24:00		1.80	1.71
		Sunday & Off-Peak Day	Off-Peak Period	00:00~24:00		1.80	1.71

Note. 1.Off-Peak Days are as follows:

New Year	Jan. 1
Lunar New Year	Lunar New Year's Eve ~ Lunar Jan. 5
Peace Day	Feb. 28
Children's Day	April 4
Tomb Sweeping Day	April 4 or April 5
Labor Day	May 1
Dragon Boat Festival	Lunar May 5
Moon Festival	Lunar Aug. 15
Double Tenth	Oct. 10

2. For customer taking Time-of-Use Rate under Maximum Demand Contract：
   The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Peak Period in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand during Peak Period in Non-Summer. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Non-Summer Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Non-Summer Contracted Demand and the Saturday Partial-Peak Contracted Demand during Off-Peak Period.
3. Maximum Demand is measured by 15 minutes average.
4. In case of customer's actual maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged twofold of the rate of contracted capacity, and the excess over 10% of the contracted capacity is charged threefold of the rate. But for schools, the excess within 5% of the contracted capacity is not surcharged, the excess between 5% and 10% of the contracted capacity is charged twofold of the rate , and the excess over 10% of the contracted capacity is charged threefold of the rate.
5. 15% discount on the monthly bill is applied to Primary and Junior High Schools; 3% discount on the monthly bill is applied to Senior High Schools and Universities.

C. Power Service（220v, 220/380v）

(1) Non Time-of-Use Rate

Unit: NT$

CLASSIFICATION				Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
Demand Charge	Installed Capacity Contract		Per kW Per Month	**137.50**	
	Maximum Demand Contract	Regular Contracted Demand		**236.20**	**173.20**
		Non-Summer Contracted Demand		—	**173.20**
Energy Charge			Per kWh	**2.90**	**2.81**

(2) Time-of-Use Rate

Unit: NT$

CLASSIFICATION					Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
Demand Charge	Installed Capacity Contract	Customer Charge		Per Customer Per Month	**105.00**	
		Based on the Contracted Installed Capacity		Per kW Per Month	**137.50**	
	Maximum Demand Contract	Customer Charge		Per Customer Per Month	**262.50**	
		Regular Contracted Demand		Per kW Per Month	**236.20**	**173.20**
		Non-Summer Contracted Demand			—	**173.20**
		Saturday Partial-Peak Period Contracted Demand			**47.20**	**34.60**
		Off-Peak Period Contracted Demand			**47.20**	**34.60**
Energy Charge	Monday To Friday	Peak Period	07:30~22:30	Per kWh	**3.62**	**3.53**
		Off-Peak Period	00:00~07:30 22:30~24:00		**1.80**	**1.71**
	Saturday	Partial-Peak Period	07:30~22:30		**2.65**	**2.56**
		Off-Peak Period	00:00~07:30 22:30~24:00		**1.80**	**1.71**
	Sunday & Off-Peak day	Off-Peak Period	00:00~24:00		**1.80**	**1.71**

Note: 1. As to Off-Peak Days, see Note 1 of the Time-of-Use Rate for Meter Rate Lighting Service.

2. For customer taking Non Time-of-Use Rate under Maximum Demand Contract：
The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand in Non-Summer.

3. As to Time-of-Use Rate under Maximum Demand Contract, see Note 2 of the Time-of-Use Rate for Meter Rate Lighting Service.

4. Maximum Demand is measured by 15 minutes average.

5. In case of customer's actual maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged twofold of the rate of contracted capacity, and the excess over 10% of the contracted capacity is charged threefold of the rate. But for schools, the excess within 5% of the contracted capacity is not surcharged, the excess between 5% and 10% of the contracted capacity is charged twofold of the rate , and the excess over 10% of the contracted capacity is charged threefold of the rate.

6. 30% discount on the monthly bill is applied to Public Waterworks Power.

7. 15% discount on the monthly bill is applied to Primary and Junior High Schools; 3% discount on the monthly bill is applied to Senior High Schools and Universities.

8. Customers operating Ice Storage Central Air Conditioning System are eligible for a 40% discount on the energy charge for the system's off-peak kWh consumption.

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Ⅱ. High Tension & Extra High Tension Service:
(Including both Power and Combined Lighting & Power Services)

A. High Tension（11.4kv, 22.8kv） Unit: NT$

CLASSIFICATION								Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
Time-of-Use Rate (A)	Demand Charge	Regular Contracted Demand					Per kW Per Month	223.60	166.90
		Non-Summer Contracted Demand						—	166.90
		Saturday Partial-Peak Period Contracted Demand						44.70	33.30
		Off-Peak Period Contracted Demand						44.70	33.30
	Energy Charge		Monday To Friday	Peak Period		07:30~22:30	Per kWh	3.53	3.42
				Off-Peak Period		00:00~07:30 22:30~24:00		1.73	1.63
			Saturday	Partial-Peak Period		07:30~22:30		2.48	2.39
				Off-Peak Period		00:00~07:30 22:30~24:00		1.73	1.63
			Sunday & Off-Peak day	Off-Peak Period		00:00~24:00		1.73	1.63
Time-of-Use Rate (B)	Demand Charge	Regular Contracted Demand					Per kW Per Month	223.60	166.90
		Partial-peak Period Contracted Demand						166.90	166.90
		Saturday Partial-Peak Period Contracted Demand						44.70	33.30
		Off-Peak Period Contracted Demand						44.70	33.30
	Energy Charge	Option (1)	Monday To Friday	Fixed Peak Period	Summer	10:00~12:00 13:00~17:00	Per kWh	4.64	—
				Partial-Peak Period	Summer	07:30~10:00 12:00~13:00 17:30~22:30		3.05	—
					Non-Summer	07:30~22:30		—	2.97
				Off-Peak Period		00:00~07:30 22:30~24:00		1.61	1.53
			Saturday	Partial-Peak Period		07:30~22:30		2.14	2.05
				Off-Peak Period		00:00~07:30 22:30~24:00		1.61	1.53
			Sunday & Off-Peak day	Off-Peak Period		00:00~24:00		1.61	1.53
		Option (2)	Monday To Friday	Mobile Peak Period	Summer (30 days designated by TPC)	10:00~12:00 13:00~17:00		7.66	—
				Partial-Peak Period	Summer (30 days designated by TPC)	07:30~10:00 12:00~13:00 17:30~22:30		3.05	—
					Summer (all other days except 30days designated by TPC)	07:30~22:30			
					Non-Summer	07:30~22:30		—	2.97
				Off-Peak Period		00:00~07:30 22:30~24:00		1.61	1.53
			Saturday	Partial-Peak Period		07:30~22:30		2.14	2.05
				Off-Peak Period		00:00~07:30 22:30~24:00		1.61	1.53
			Sunday & Off-Peak day	Off-Peak Period		00:00~24:00		1.61	1.53

B. Extra High Tension（69kv, 161kv, 345kv） **Unit: NT$**

CLASSIFICATION								Summer (Jun.1 ~ Sep.30)	Non-Summer (All other days of the year)
Time-of-Use Rate (A)	Demand Charge		Regular Contracted Demand				Per kW Per Month	217.30	160.60
			Non-Summer Contracted Demand					—	160.60
			Saturday Partial-Peak Period Contracted Demand					43.40	32.10
			Off-Peak Period Contracted Demand					43.40	32.10
	Energy Charge		Monday To Friday	Peak Period	07:30~22:30		Per kWh	3.47	3.36
				Off-Peak Period	00:00~07:30 22:30~24:00			1.68	1.58
			Saturday	Partial-Peak Period	07:30~22:30			2.34	2.23
				Off-Peak Period	00:00~07:30 22:30~24:00			1.68	1.58
			Sunday & Off-Peak day	Off-Peak Period	00:00~24:00			1.68	1.58
Time-of-Use Rate (B)	Demand Charge		Regular Contracted Demand				Per kW Per Month	217.30	160.60
			Partial-peak Period Contracted Demand					160.60	160.60
			Saturday Partial-Peak Period Contracted Demand					43.40	32.10
			Off-Peak Period Contracted Demand					43.40	32.10
	Energy Charge	Option (1)	Monday To Friday	Fixed Peak Period	Summer	10:00~12:00 13:00~17:00	Per kWh	4.59	—
				Partial-Peak Period	Summer	07:30~10:00 12:00~13:00 17:30~22:30		3.01	—
					Non-Summer	07:30~22:30		—	2.93
				Off-Peak Period	00:00~07:30 22:30~24:00			1.56	1.48
			Saturday	Partial-Peak Period	07:30~22:30			2.01	1.92
				Off-Peak Period	00:00~07:30 22:30~24:00			1.56	1.48
			Sunday & Off-Peak day	Off-Peak Period	00:00~24:00			1.56	1.48
		Option (2)	Monday To Friday	Mobile Peak Period	Summer (30 days designated by TPC)	10:00~12:00 13:00~17:00		7.59	—
				Partial-Peak Period	Summer (30 days designated by TPC)	07:30~10:00 12:00~13:00 17:30~22:30		3.01	—
					Summer (all other days except 30 days designated by TPC)	07:30~22:30			
					Non-Summer	07:30~22:30		—	2.93
				Off-Peak Period	00:00~07:30 22:30~24:00			1.56	1.48
			Saturday	Partial-Peak Period	07:30~22:30			2.01	1.92
				Off-Peak Period	00:00~07:30 22:30~24:00			1.56	1.48
			Sunday & Off-Peak day	Off-Peak Period	00:00~24:00			1.56	1.48

Note: 1. Off-Peak Days are as follows:

New Year	Jan. 1
Lunar New Year	Lunar New Year's Eve ~ Lunar Jan. 5
Peace Day	Feb. 28
Children's Day	April 4
Tomb Sweeping Day	April 4 or April 5
Labor Day	May 1
Dragon Boat Festival	Lunar May 5
Moon Festival	Lunar Aug. 15
Double Tenth	Oct. 10

2. For customer taking Time-of-Use Rate (A) Service：
   The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Peak Period in Summer. The Non-Summer Contracted Demand is the demand in excess of the Regular Contracted Demand during Peak Period in Non-Summer. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Non-Summer Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Non-Summer Contracted Demand and the Saturday Partial-Peak Contracted Demand during Off-Peak Period.
3. For customer taking Time-of-Use Rate (B) Service：
   The Regular Contracted Demand is determined according to the agreement between the customer and the Company on the basis of customer's maximum demand during Fixed or Mobile Peak Period. The Partial-peak Period Contracted Demand is the demand in excess of the Regular Contracted Demand during Partial-peak Period. The Saturday Partial-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand and the Partial-peak Period Contracted Demand during Saturday Partial-Peak Period. The Off-Peak Period Contracted Demand is the demand in excess of the sum of the Regular Contracted Demand, the Partial-peak Period Contracted Demand and the Saturday Partial-Peak Period Contracted Demand during Off-Peak Period.
4. Maximum Demand is measured by 15 minutes average.
5. In case of customer's actual maximum demand is in excess of the contracted capacity, the demand charge of the excess within 10% of the contracted capacity is charged twofold of the rate of contracted capacity, and the excess over 10% of the contracted capacity is charged threefold of the rate. But for schools, the excess within 5% of the contracted capacity is not surcharged, the excess between 5% and 10% of the contracted capacity is charged twofold of the rate , and the excess over 10% of the contracted capacity is charged threefold of the rate.
6. 2% discount on the monthly demand charge is applied to Extra High Tension customers furnished with self-provided 161KV substation. 4.2% discount on the monthly demand charge is applied to Extra High Tension customers furnished with self-provided 345KV substation.
7. 30% discount on the monthly bill is applied to Public Waterworks Power.
8. 15% discount on the monthly bill is applied to Electrified Railway Power.
9. 15% discount on the monthly bill is applied to Primary and Junior High Schools; 3% discount on the monthly bill is applied to Senior High Schools and Universities.
10. Customers operating Ice Storage Central Air Conditioning System are eligible for a 40% discount on the energy charge for the system's off-peak kWh consumption.

※※ REMARKS: 1. The above rates have included 5% Value-added Business Tax.

2. In case of any ambiguity or discrepancy in interpretation between the English and Chinese versions of the Rate Schedules, the Chinese version shall prevail.